1

ORE THE ARIZONA CORPORATION COMMISSION RECEIVED

2

3

4

**COMMISSIONERS** BOB STUMP - Chairman **GARY PIERCE BRENDA BURNS BOB BURNS** 

SUSAN BITTER SMITH

2013 JAN 18 A 10: 52

AZ CORP COMMISSION DOCKET CONTROL

5

6

7

IN THE MATTER OF THE APPLICATION OF RAY WATER COMPANY, INC. FOR A RATE INCREASE.

DOCKET NO. W-01380A-12-0254

8

9

11

12

13

STAFF'S NOTICE OF FILING REVISED SURREBUTTAL SCHEDULES

10

The Utilities Division ("Staff") of the Arizona Corporation Commission ("Commission") hereby provides notice of filing the Revised Surrebuttal Schedules of Staff witness Crystal S. Brown in the above-referenced matter.

RESPECTFULLY SUBMITTED this 18<sup>th</sup> day of January, 2013.

14

15

16

17

18

19

20

21

22 23

24

25 26

27

28

Original and thirteen (13) copies of the foregoing were filed this 18<sup>th</sup> day of January, 2013 with:

Docket Control Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007

Scott M. Hesla, Staff Attorney Robin R. Mitchell, Staff Attorney Legal Division Arizona Corporation Commission 1200 West Washington Street

Phoenix, Arizona 85007 (602) 542-3402



Copies of the foregoing were mailed and/or emailed this 18<sup>th</sup> day of January, 2013 to: Steve Wene, Esq. MOYES SELLERS & HENDRICKS 1850 N. Central Avenue, Suite 1100 Phoenix, Arizona 85004 phley Hodge 

### REVENUE REQUIREMENT

LINE NO.	<u>DESCRIPTION</u>	[A] COMPANY ORIGINAL COST	,	[B] STAFF ORIGINAL <u>COST</u>
1.	Adjusted Rate Base	\$ 1,073,266	\$	603,241
2	Adjusted Operating Income (Loss)	\$ (125,840)	\$	(56,708)
3	Current Rate of Return (L2 / L1)	-11.72%		-9.40%
4	Required Rate of Return	10.57%		9.10%
5.	Required Operating Income (L4 * L1)	\$ 113,393	\$	54,895
6	Operating Income Deficiency (L5 - L2)	\$ 239,233	\$	111,603
7	Gross Revenue Conversion Factor	1.56320		1.32946
8	Increase (Decrease) In Gross Revenue (L7 * L6)	\$ 373,969	\$	148,371
9	Adjusted Test Year Revenue	\$ 576,266	\$	580,814
10	Proposed Annual Revenue (L8 + L9)	\$ 950,235	\$	729,185
11	Required Increase/(Decrease in Revenue) (%) (L8/L9)	64.90%		25.55%

### References:

Column [A]: Company Schedules A-1 Column [B]: Staff Schedules CSB-2, CSB-3, & CSB-15

### GROSS REVENUE CONVERSION FACTOR

LINE		(A)	(B)	(C)	(D)
NO.	DESCRIPTION				
2 3 4 5	Calculation of Gross Revenue Conversion Factor: Revenue Uncollecible Factor (Line 11) Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23) Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)	100.0090% 0.0000% 100.0000% 24.7815% 75.2185% 1.329460			
8 9	Calculation of Uncollectible Factor: Unity Combined Federal and State Tax Rate (Line 17) One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate Uncollectible Factor (L9 * L10)	100.0000% 23.3587% 76.6413% 0.0000% 0.0000%		·	
13 14 15 16	Calculation of Effective Tax Rate: Operating Income Before Taxes (Arizona Taxable Income) Arizona State Income Tax Rate Federal Taxable Income (L12 - L13) Applicable Federal Income Tax Rate (Line 53) Effective Federal Income Tax Rate (L14 x L15) Combined Federal and State Income Tax Rate (L13 +L16)	100.0000% 6.9680% 93.0320% 17.6183% 16.3907%	23.3587%		
19 20 21 22	Calculation of Effective Property Tax Factor Unity Combined Federal and State Income Tax Rate (L17) One Minus Combined Income Tax Rate (L18-L19) Property Tax Factor Effective Property Tax Factor (L20*L21) Combined Federal and State Income Tax and Property Tax Rate (L17+L22)	100.0000% 23.3687% 76.6413% 1.8565%	1.4228%	24.7815%	
26	Required Operating Income AdjustedTest Year Operating Income (Loss) Required Increase in Operating Income (L24 - L25) Income Taxes on Recommended Revenue (Col. [C], L52)	\$ 54,895 (56,708) \$ 15,308	\$ 111,603		
28 29	Income Taxes on Test Year Revenue (Col. [A], L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	(18,706)	34,014		
31 32 33	Recommended Revenue Requirement Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L30*L31) Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp. (L32-L33)	\$ 729,185 0.0000% \$ - \$ -			
36 37	Property Tax with Recommended Revenue Property Tax on Test Year Revenue Increase in Property Tax Due to Increase in Revenue (L35-L36) Total Required Increase in Revenue (L26 + L29 + L34 + L37)	\$ 35,126 32,371	2,754 \$ 148,371		
40 41 42 43 44 45 46 47 48 49 50	Calculation of Income Tax:  Revenue  Operating Expenses Excluding Income Taxes  Synchronized Interest (L56)  Arizona Taxable Income (L39 - L40 - L41)  Arizona State Income Tax Rate  Arizona Income Tax (L42 x L43)  Federal Taxable Income (L42 - L44)  Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15%  Federal Tax on Second Income Bracket (\$51,001 - \$75,000) @ 25%  Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%  Federal Tax on Fourth Income Bracket (\$350,001 - \$10,000,000) @ 39%  Federal Tax on Fifth Income Bracket (\$355,001 - \$10,000,000) @ 34%  Total Federal Income Tax  Combined Federal and State Income Tax (L44 + L51)	Test Year \$ 580,814 \$ 656,228 \$ 3,016 \$ (78,430) 6.9680% \$ (5,465) \$ (72,965) \$ (7,500) \$ (5,741) \$ - \$ - \$ (13,241) \$ (18,706)		Staff Recommended \$ 729,185 \$ 658,982 \$ 3,016 \$ 67,187 6,9680% \$ 4,682 \$ 62,505 \$ 7,500 \$ 3,126 \$ - \$ - \$ 10,626 \$ 15,308	
_	Applicable Federal Income Tax Rate [Col. [C], L51 - Col. [A], L51] / [Col. [C], Calculation of Interest Synchronization: Rate Base	\$ 603,241		17.6183%	
	Weighted Average Cost of Debt Synchronized Interest (L45 X L46)	0.5000% \$ 3,016			

### **RATE BASE - ORIGINAL COST**

LINE NO.			(A) COMPANY AS FILED		(B) STAFF JSTMENTS	ADJ NO.	A	(C) STAFF AS DJUSTED
1 2 3	Plant in Service Less: Accumulated Depreciation Net Plant in Service	\$	5,261,065 1,835,897 3,425,168	\$	(513,553) (24,800) (488,753)	1, 2, 3, 4 5	\$	4,747,512 1,811,097 2,936,415
	LESS:							
4	Advances in Aid of Construction (AIAC)	\$	1,633,387	\$	(158,487)	6	\$	1,474,900
5	Service Line and Meter Advances	\$	-	\$	-		\$	-
6 7	Contributions in Aid of Construction (CIAC) Less: Accumulated Amortization	\$	982,352 260,433	\$	158,487 127,537	7 8	\$	1,140,839 387,970
8	Net CIAC	\$	721,919		30,950		\$	752,869
9	Total Advances and Contributions	\$	2,355,306	\$	(127,537)		\$	2,227,769
10	Customer Deposits	\$	-	\$	105,405	9	\$	105,405
11	Accumulated Deferred Income Taxes	\$	-	\$	-		\$	-
	ADD: Working Capital							
12	Prepayments	\$ \$	3,404	\$ \$	(3,404)	10	\$ \$	
13	Inventory	Ф	-	Þ	-		\$	-
14	Total Rate Base	\$	1,073,266	\$	(470,025)		\$	603,241

### References:

Column [A], Company Schedule B-1, Page 1 Column [B]: Schedule CSB-4

Ray Water Company Docket No. W-01380A-12-0254 Test Year Ended December 31, 2011

SILS
DJUSTME
E BASE A
Y OF RAT
SUMMAR

Ξ	[6]	2	ADJ No. 3	ADJ No. 4	ADJ.Ng. 5	ADJ No. 6	ADJ No. 7	ADJ No. 8	ADJ No. 9	ADJ No. 10	
	MOI NO.	AD.) No. 2					Noneman Property and Parkets a				
	Excess	Not Used and	Pressure Tank	Allocated	Accumulated	:	;	Amortization	Customer	Working Capital	
COMPANY	Capacity Plant	Useful Plant	Reclassification	Vehicle Cost	Depreciation		CIAC	of CIAC	Deposits		STAFFAS
ASFILE	Het: Sch CSB-5 Her: Sch CSB-5	Ker Sch CSB-6	Ker. Son CSB-7	rer sch Cas-8	IKer. Sch Cob-8	IKET SCH CSG-10	Ref. Son Cab-11	I'ver, 5011 C30-12	Irer: SCII USB-13		ALAUSTED
90/			1 P			,		F	, ~		000
62,540	(36,000)	(120,1)			•	•	•	•	•	•	610,02
22,078		1	•	•	•	•	•	•	•	1	22,078
1,674,835	(268,821)	(17,028)		•	•	•	•	•	•	•	1,388,986
•		1	•	•	•		•	•	•	•	•
•	ı	•		•	•			,	•	•	
873.230	(154.629)	(15,804)		,	•		•	•	•		702,797
:   	(		•	,		•	•	•		•	•
	ī	•	(0001)					,	•		cnr cca
455,334			250(1)	•	•	•	•	•			4 000
	•	•	1,032	•					•	1	1,032
1,160,777	•		•	•	•	•	•	1	•	1	1,160,777
526,754	•	•	•		•	•		1	1	•	526,754
113 643	,			,	,	•		•	•	ı	113,643
105,490		•	•	•		•	1	1	•	•	105,490
064,001	•										
•	•	•	•	•	•	•	•	•	•	•	, 000
2,902		•	•	•	•		k	•	•		208,2
8,901	ı.	1	•	•	•	,	•	•	•	•	8,901
8,967		•	•	•	1		•	. ,	•	•	8,967
72,235	•	•	•	(20,250)	•	٠	•	٠	,	i	51,985
1.932		,	•	. •			•	•	•		1,932
! .	•	•	•	•	•	•	•	•	,	٠	•
	•	,	•	•	•	•		•			1
707				•	•	•	•	•	,	•	1 494
†6†'ı	•	•	•			• 1	. ,		•	•	
		•		•	•	•	1	•	•	. :	1 253
1,253		4	•	r	,	•	1	•	•	•	667,
ı					- 1	-		,			. 4747 240
	co.				⊌ <del>s</del> (		, so e	, A	, ,		216,141,512
1					<b>19</b>	- 1		•	, and		1
H	(459,450)		. 8		,	ı	Ą	,			\$ 2,930,413
								. '	,	,	
	·	en.	,	, ∽	, 69		·	S	, 69	,	\$ 1,474,900
<del>6</del> 7)	•	•	•	•	•	•	,	•	•	٠	•
		•	,	•	•	•	158.487	•	,		1,140,839
			•	•	,	,	. •	127,537			387,970
		-	8		469		\$ 158,487	49	- \$ (		\$ 752,869
		6		•	•					•	ממר דריני ני
		A		, A			P			•	
, \$	1	•		•	1	•	•	•	105,405	1	\$ 105,405
, <del>53</del>	1	•	•	,	,	,	•	,		•	· • <del>/</del> >
											,
3,404	•	•	1	•	•	•	•	•	•	(3,404)	, 69
			i	•		•	•	•	t	•	. 8
\$ 1,073,266	\$ (459,450)		- 8	\$ (20,250)	S	\$ 158,487	\$ (158,487)	\$ 127,537	69	5) \$ (3,404)	\$ 603,241
		22,078 1,674,835 623,334 1,160,777 526,724 1,160,777 526,724 1,1343 1,13	1,674,835 (268,821) 873,230 (154,629) 873,230 (154,629) 82,334 113,643 113,643 1105,490 2,902 8,907 1,932 1,932 1,932 1,932 1,932 1,933 1,535,166 \$ (459,450) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,674,835 (266,821) (17,026) 873,230 (15,629) (15,804) 82,334	1,674,835 (268,821) (17,028)  873,230 (154,629) (15,804)  1,160,777 526,754 113,643 1105,490 1,253 1,253 1,253 1,253 1,253 1,245 1,253 1,2	1,674,835 (286,821) (17,026)	1,674,835 (266,821) (17,026) 623,334 (15,804) 1,146,777 (10,32) 2,302 2,302 1,13,643 1,13,643 1,13,643 1,14,644 1,14,6	1,20,078	1572.078	1,22,078	1674,856   (268,821) (17,028)   (15,804)

### RATE BASE ADJUSTMENT NO. 1 - EXCESS CAPACITY PLANT COSTS

				[A]	,	[B]		[C]
LINE NO.	DESCRIPTION		1	COMPANY AS FILED	ADJ	STAFF JUSTMENTS	AS	STAFF ADJUSTED
1	Acct. No. 303 -Land and Land Rights		\$	62,540	\$	(36,000)	\$	26,540
2	Acct. No. 307 -Wells and Springs		\$	1,674,835	\$	(268,821)	\$	1,406,014
3	Acct. No. 311 - Pumping Equipment		\$	873,230	\$	(154,629)	\$	718,601
4	Total Acct. No. 380 -Treatment & Dispo	osal Equip	\$	2,610,605	\$	(459,450)	\$	2,151,155
5								
6								
7	Year							
8	Added	Account No.	Acc	count Descripti	on			Amount
9	2010	303	Lar	nd & Land Righ	nts (V	Vell No. 8)	\$	36,000
10	2011	307	We	ells & Springs (	Well	No. 8)	\$	268,821
11	2011	311	Pur	nping Equipme	ent (\	Well No. 8)	\$	154,629
12						Total	\$	459,450

### References:

Column [A]: Company Schedule B-2

Column [B]: Testimony, CSB
Column [C]: Column [A] + Column [B]

### RATE BASE ADJUSTMENT NO. 2 - NOT USED AND USEFUL PLANT COSTS

				[A]	[B]		[C]
LINE NO.	DESCRIPTION			COMPANY AS FILED	STAFF ADJUSTMENTS	AS	STAFF ADJUSTED
1	Acct No. 303 - Land	& Land Rights		\$ 62,540	\$ (1,021)		61,519
2	Acct No. 307 - Wells	s & Springs		\$ 1,674,835	\$ (17,028)	\$	1,657,807
3	Acct No. 311 - Pum	ping Equipment		\$ 873,230	\$ (15,804)		857,426
4	Total	•		\$ 2,610,605	\$ (33,853)	\$	2,576,752
5							
6							
7							
8				,		,	
9		Year	Account				Transfel 6
10		Added	No.	Account Desc			Amount
11		2005	303		Rights (Well No.1)	\$	1,021
12		2005	307	•	gs (Well No. 1)	\$	950
13		2005	307		gs (Well No. 1)	\$	850
14		2005	307		gs (Well No. 2C)	\$	350
15		2005	307	•	gs (Well No. 2C)	\$	600
16		2005	307	•	gs (Well No. 2C)	\$ \$	1,032
17		2005	307	•	gs (Well No. 2C)	\$	4,750
18		2005	307	•	gs (Well No. 2C)	\$	4,178
19		2005	307	•	gs (Well No. 2C)	\$	3,593
20		2005	, 307		gs (Well No. 2C)	\$ \$ \$	725
21		2005	311		ip (Well No. 2C)		13,324
22		2005	311	Pumping Equi	ip (Well No. 2C)	\$	2,480
23						\$	33,853

### References:

Column A: Company Schedule B-2

Column B: Testimony, CSB

### RATE BASE ADJUSTMENT NO. 3 - PRESSURE TANK RECLASSIFICATION

		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
		i i	1	<b>-</b>
NO.	DESCRIPTION	AS FILED	ADJUSTMENTS	AS ADJUSTED
1	Acct No. 307 - Wells & Springs	\$ 1,674,835	(1,032)	1,673,803
2	Acct No. 330.2 - Pressure Tanks.		1,032	1,032
3	Plant Total	\$ 1,674,835	\$ -	\$ 1,674,835

### References:

Column A: Company Schedule B-2

Column B: Testimony, CSB

### RATE BASE ADJUSTMENT NO. 4 - ALLOCATED VEHICLE COST

		[A]	[B]	[C]
LINE NO.		MPANY FILED	STAFF ADJUSTMENTS	STAFF AS ADJUSTED
1	Acct No. 341 - Transportation Equipment \$	72,235	(20,250)	51,985
2				
3				
4				
5	Cost of Lex	us SUV	\$ 27,000	
6	Percentage Allocated to Owners/	Affiliates	75%	
7	Staff's Adj	ustment	20,250	

### References:

Column A: Company Schedule B-2

Column B: Testimony, CSB

### RATE BASE ADJUSTMENT NO. 5 - ACCUMULATED DEPRECIATION

			[A]	[B]		[C]			
LINE	DESCRIPT	ION .	COMPANY AS FILED	STAFF ADJUSTMENTS	AS	STAFF ADJUSTED			
1		ed Depreciation	\$ 1,835,897		\$	1,835,897			
2		apacity Plant	\$ 1,000,097	\$ (10,586)		(10,586)			
3		& Useful Plant	\$ -	\$ (10,670)		(10,670)			
4		Vehicle Costs	\$ -	\$ (3,544)		(3,544)			
5	raiocatod	Various Cooks	\$ 1,835,897	\$ (24,800)		1,811,097			
6			4 1,000,007	(24,000)	Ψ	1,017,007			
7									
8									
9			ACCUMULAT	ED DEPRECIATION RELATED TO E	XCE	SS CAPACITY	PLANT COSTS		
10	Reference	Year Placed					Number of	Depreciation	Accumulated
11	Schedule	In Service	Acct No.	Description		Plant Cost	Interim Years	Rate	Depreciation
12	CSB-5	2011	307	Wells & Springs (Well No. 8)	\$	268,821	0.5	5.00%	\$6,720.53
13	CSB-5	2011	311	Pumping Equipment (Well No. 8)	\$	154,629	0.5	5.00%	\$3,865.73
14					\$	423,450		_	\$10,586.25
15									
16	r								
17			ACCUMULA	TED DEPRECIATION RELATED TO N	TOP	USED AND US			
18	Reference	Year Placed					Number of	Depreciation	Accumulated
19	Schedule	In Service	Acct No.	Description		Plant Cost	Interim Years	Rate	Depreciation
20	CSB-6	2005	307	Wells & Springs (Well No. 1)	\$	950	6.5	5.00%	\$308.75
21	CSB-6	2005	307	Wells & Springs (Well No. 1)	\$	850	6.5	5.00%	\$276.25
22	CSB-6	2005 2005	307	Wells & Springs (Well No. 2C)	\$	350	6.5	5.00%	\$113.75
23	CSB-6				•				
24	000.0		307	Wells & Springs (Well No. 2C)	\$	600	6.5	5.00%	\$195.00
0.5	CSB-6	2005	307	Wells & Springs (Well No. 2C)	\$	1,032	6.5	5.00%	\$335.39
25	CSB-6	2005 2005	307 307	Wells & Springs (Well No. 2C) Wells & Springs (Well No. 2C)	\$ \$	1,032 4,750	6.5 6.5	5.00% 5.00%	\$335.39 \$1,543.75
26	CSB-6 CSB-6	2005 2005 2005	307 307 307	Wells & Springs (Well No. 2C) Wells & Springs (Well No. 2C) Wells & Springs (Well No. 2C)	\$ \$	1,032 4,750 4,178	6.5 6.5 6.5	5.00% 5.00% 5.00%	\$335.39 \$1,543.75 \$1,357.85
26 27	CSB-6 CSB-6 CSB-6	2005 2005 2005 2005	307 307 307 307	Wells & Springs (Well No. 2C)	\$ \$ \$ \$	1,032 4,750 4,178 3,593	6.5 6.5 6.5 6.5	5.00% 5.00% 5.00% 5.00%	\$335.39 \$1,543.75 \$1,357.85 \$1,167.65
26 27 28	CSB-6 CSB-6 CSB-6 CSB-6	2005 2005 2005 2005 2005	307 307 307 307 307	Wells & Springs (Well No. 2C)	\$ \$ \$ \$ \$ \$	1,032 4,750 4,178 3,593 725	6.5 6.5 6.5 6.5	5.00% 5.00% 5.00% 5.00% 5.00%	\$335.39 \$1,543.75 \$1,357.85 \$1,167.65 \$235.63
26 27 28 29	CSB-6 CSB-6 CSB-6 CSB-6 CSB-6	2005 2005 2005 2005 2005 2005	307 307 307 307 307 311	Wells & Springs (Well No. 2C) Pumping Equip (Well No. 2C)	\$ \$ \$ \$ \$ \$	1,032 4,750 4,178 3,593 725 13,324	6.5 6.5 6.5 6.5 6.5	5.00% 5.00% 5.00% 5.00% 5.00% 5.00%	\$335.39 \$1,543.75 \$1,357.85 \$1,167.65 \$235.63 \$4,330.38
26 27 28 29 30	CSB-6 CSB-6 CSB-6 CSB-6	2005 2005 2005 2005 2005	307 307 307 307 307	Wells & Springs (Well No. 2C)	\$ \$ \$ \$ \$ \$ \$ \$ \$	1,032 4,750 4,178 3,593 725 13,324 2,480	6.5 6.5 6.5 6.5	5.00% 5.00% 5.00% 5.00% 5.00%	\$335.39 \$1,543.75 \$1,357.85 \$1,167.65 \$235.63 \$4,330.38 \$806.00
26 27 28 29 30 31	CSB-6 CSB-6 CSB-6 CSB-6 CSB-6	2005 2005 2005 2005 2005 2005	307 307 307 307 307 311	Wells & Springs (Well No. 2C) Pumping Equip (Well No. 2C)	\$ \$ \$ \$ \$ \$	1,032 4,750 4,178 3,593 725 13,324	6.5 6.5 6.5 6.5 6.5	5.00% 5.00% 5.00% 5.00% 5.00% 5.00%	\$335.39 \$1,543.75 \$1,357.85 \$1,167.65 \$235.63 \$4,330.38
26 27 28 29 30	CSB-6 CSB-6 CSB-6 CSB-6 CSB-6	2005 2005 2005 2005 2005 2005	307 307 307 307 307 311 311	Wells & Springs (Well No. 2C) Pumping Equip (Well No. 2C)	55555555	1,032 4,750 4,178 3,593 725 13,324 2,480 32,832	6.5 6.5 6.5 6.5 6.5	5.00% 5.00% 5.00% 5.00% 5.00% 5.00%	\$335.39 \$1,543.75 \$1,357.85 \$1,167.65 \$235.63 \$4,330.38 \$806.00

Number of

Interim Years

3.5

Plant Cost

20,250

Depreciation

Rate

5.00%

Accumulated

Depreciation

\$3,543.75

### References:

Reference

Schedule

CSB-7

34

35

36

Column A: Company Schedule C-1 Column B: Testimony, CSB Column C: Column [A] + Column [B]

Acct No.

341

Description

Transportation Equipment

Year Placed

In Service

2008

### RATE BASE ADJUSTMENT NO. 6 - ADVANCES IN AID OF CONSTRUCTION ("AIAC")

			[A]	[B]		[C]
LINE NO.	DESCRIPTION		PER COMPANY	STAFF ADJUSTMENTS	AS	STAFF ADJUSTED
1	AIAC - Main Line Extension Contracts		\$ 1,633,387	\$ (158,487)	\$	1,474,900
2						
3						
4				**		
5			Dete		۸ ~	20104
6		000 0 44	Date Date	P. D. D. Janes		nount
7			12/31/1997 End	_	\$	185,833
8			1998 Net AIAC		\$	22,360
9		<b>-</b>	1999 Net AIAC		\$	(284)
10		CSB 2-11	2000 Net AIAC	Additions	\$	38,729
11		CSB 2-11	2001 Net AIAC	Additions	\$	37,055
12	Total AIAC Tha	at Was Not	t Fully Refunde	d After Ten Years	\$	283,693
13						
14		CSB 2-11	2002 Transfer	to CIAC - Per Co.	\$	31,060
15		CSB 2-11	2003 Transfer	to CIAC - Per Co.	\$	700
16		CSB 2-11	2008 Transfer	to CIAC - Per Co.	\$	68,430
17		CSB 2-11	2010 Transfer	to CIAC - Per Co.	\$	25,016
18		Total T	ransfers to Cl	AC - Per Company	\$	125,206
19						
20				Difference	\$	158,487

### References:

Column A: Company Schedule B-1

Column B: Testimony, CSB; Data Request Response CSB 2-11

### RATE BASE ADJUSTMENT NO. 7 -CONTRIBUTIONS IN AID OF CONSTRUCTION ("CIAC")

		[A]	[B]	[C]
LINE NO.	DESCRIPTION	COMPANY AS FILED	STAFF ADJUSTMENTS	STAFF AS ADJUSTED
1	Gross CIAC	\$ 982,352	\$ 158,487	\$ 1,140,839

### References:

Column A: Company Schedule B-2

Column B: Testimony, CSB; Data Request Response CSB 2-11 and Sch CSB-10

### RATE BASE ADJUSTMENT NO. 8 - AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ("CIAC")

			[A]		[B]	[C]			•
LINE NO.	DESCRI	PTION	COMPANY AS FILED	AD	STAFF JUSTMENTS	STAFF AS ADJUSTED	·		
1	Amortiza	tion of CIAC	\$ 260,433		\$127,537	\$ 387,970			
2									
3								•	
4									
5			C#	LCU	LATION OF AM	ORTIZATION OF C	AL.		
6	Reference					Year Transferred	Number of	Depreciation	Amortization of
7	Schedule				AIAC	To CIAC	Interim Years	Rate	CIAC
8	CSB-5	12/31/1997 Endin	g AIAC Balance	\$	185,833	2007	10	5.00%	\$92,916.50
9	CSB-5	1998 Net CIAC A	dditions	\$	22,360	2008	.9	5.00%	\$10,062.00
10	CSB-5	1999 Net CIAC A	dditions	\$	(284)	2009	8	5.00%	(\$113.60)
11	CSB-5	2000 Net CIAC A	dditions	\$	38,729	2010	7	5.00%	\$13,555.15
12	CSB-5	2000 Net CIAC A	dditions	\$	37,055	2011	6	5.00%	\$11,116.50
13				\$	283,693	•		•	\$127,536.55

### References:

Column A: Company Schedule C-1 Column B: Testimony, CSB

Ray Water Company

Docket No. W-01380A-12-0254

Test Year Ended December 31, 2011

### RATE BASE ADJUSTMENT NO. 9 - CUSTOMER DEPOSITS

		[A]	[B]		[C]
LINE		COMPANY	STAFF	S	TAFF
NO.	DESCRIPTION	AS FILED	ADJUSTMENTS	AS AI	DJUSTED
1	Customer Deposits	\$ -	\$ 105,405	\$	105,405
2					
3				Te	st Year
4				Custom	er Deposits
5				\$	100,696
6				\$	103,158
7				\$	105,443
8				\$	108,028
9				\$	108,636
10				\$	106,615
11	•			\$	107,823
12				\$	108,938
13				\$	109,474
14				\$	109,849
15				\$	110,119
16				\$	86,080
17				\$	1,264,859
18			Divided by		12 Months
19				\$	105,404.92

### References:

Column A: Company Schedule B-2

Column B: Testimony, CSB; Data Request Response CSB 2-12

### RATE BASE ADJUSTMENT NO. 10 - WORKING CAPITAL, PREPAYMENTS

,		[A]	[B]	[C]
LINE NO.	DESCRIPTION	PER COMPANY	ADJUSTMENT	PER STAFF
1	Prepayments	\$ 3,404	\$ (3,404)	\$ -

### References:

Column A: Company Schedule B-2 Column B: Testimony, CSB

### **OPERATING INCOME - TEST YEAR AND STAFF RECOMMENDED**

			[A]		[B]			[C] STAFF		[D]		[E]
		С	OMPANY		STAFF			ST YEAR		STAFF		
LINE		_	ST YEAR			ADJ		AS		ROPOSED		STAFF
NO.	DESCRIPTION	A	S FILED	ADJI	JSTMENTS	NO.	ΑD	JUSTED		HANGES		DMMENDED
		_										
	REVENUES:											
1	Metered Water Sales	\$	558,323				\$	558,323	\$	144,621	\$	702,944
2	Water Sales - Unmetered		-		-			-				-
3	Other Operating Revenues		17,943		4,548	1		22,491		3,750		26,241
4	Total Revenues	\$	576,266	\$	4,548		\$	580,814	\$	148,371	\$	729,185
5												
6	EXPENSES:	_		_								
7	Salaries and Wages	\$	226,744	\$	(30,259)	2	\$	196,485	\$	-	\$	196,485
8	Employee Pensions & Benefits		9,070	\$	(4,520)	3		4,550		-		4,550
9	Purchased Power		106,874	\$	(24,863)	4		82,011		-		82,011
10	Fuel for Power Production			\$	-			-		-		•
11	Chemicals		-	\$	-			-		-		-
12	Materials & Supplies		2,347	\$	-			2,347		-		2,347
13	Office Supplies & Expense		22,190	\$	-			22,190		-		22,190
14	Contractual Services - Billing		69,767	\$	-			69,767		-		69,767
15	Contractual Services - Professional		17,001	\$	-			17,001		-		17,001
16	Contractual Services - Testing		5,650	\$	965	5		6,615		-		6,615
17	Contractual Services - Other		10,913	\$	-			10,913		-		10,913
18	Equipment Rental		-	\$	-			-		-		-
19	Rents		22,000	\$	(2,200)	6		19,800		-		19,800
20	Transportation Expenses		13,316	\$	(4,110)	7		9,206		-		9,206
21	Insurance - General Liability		10,590	\$	•			10,590		-		10,590
22	Insurance - Health and Life		-	\$	-			~		-		-
23	Reg. Comm. Exp.		-	\$	-			-		-		•
24	Reg. Comm. Exp Rate Case		10,000	\$	-			10,000		-		10,000
25	Miscellaneous Expense		9,662	\$	•			9,662		-		9,662
26	Bad Debt Expense		295	\$	-			295		-		295
27	Depreciation Expense		180,559	\$	(50,959)	8		129,600		-		129,600
28	Taxes Other Than Income		18,646	\$	(1,533)	9		17,113		-	•	17,113
29	Property Taxes		30,589	\$	1,782	10		32,371		2,754		35,126
30	Income Taxes		(69,820)	\$	51,114	11		(18,706)		34,014		15,308
31	Interest Expense - Customer Deposits		5,713	\$	-			5,713				5,713
32	Total Operating Expenses	\$	702,106	\$	(64,584)		\$	637,522	\$	36,769	\$	674,290
33		***********							^	· · · · · · · · · · · · · · · · · · ·	······	
34	Operating Income (Loss)	\$	(125,840)	\$	69,132		\$	(56,708)		107,853	\$	54,895

References:
Column (A): Company Schedule C-1
Column (B): Schedule CSB-16
Column (C): Column (A) + Column (B)
Column (D): Schedules CSB-1 and CSB-2
Column (E): Column (C) + Column (D)

Ray Water Company Docket No. W-01380A-12-0254 Test Year Ended December 31, 2011

## SUMMARY OF OPERATING INCOME ADJUSTMENTS - TEST YEAR

	[A]	(B) ADJ#1 Other	#1 mer	[C] ADJ #2 Salaries	12 88	(D) ADJ#3 Employee		(E) ADJ #4 Purchased	[F] ADJ #5 Contractual	<del>-</del>	[G] ADJ.#6 Rents		Ξ	
DESCRIPTION	ASFILED	Revenues	nues	Wages	_	& Benefits	-	Power	Water Testing	-	Expense	Ī:	Subtotal	Tail
REVENUES: Metered Water Sales	\$ 558,323	Ref: Sch CSB-17	CSB-17	Ref: Sch CSB-18		Ref: Sch CSB-19		Ref: Sch CSB-20	Ket: Sch CSB-21		Ref: Sch CSB-22	\$ 22	558	558,323
Water Sales - Unmetered	1					•		ŧ	•		•			
Other Operating Revenues	17,943		4,548			1	1	•	'		•	-		22,491
Total Revenues	\$ 576,266	↔	4,548	€9			சு	ť	· &>	<del>69</del>	1	₩		),814
CHOLATICATE CLAST & CITY														
OPERA HIVE EXPENSES.	\$ 226.7AA		,	757	(30,050)	Ē		1	,		٠	₩.	•	196.485
Salahes and wages Employee Denelops & Repofits			f 1	5	1603,	(4.520)	(0)				•	•	:	4.550
Purchased Power	106,874		,		,	1		(24,863)	1		t		82	82,011
Fuel for Power Production	•					٠		•	•		•			,
Chemicals	ı					,		•	•		1			
Materials & Supplies	2,347		•		ı	•		ı	٠		•		•	2,347
Office Supplies & Expense	22,190		,			•		•	•		•		22	22,190
Contractual Services - Billing	69,767		,		1	1		,	•		ŀ		39	69,767
Contractual Services - Professional	17,001		•		,	,		•	•		•		11	17,001
Contractual Services - Testing	5,650		•		,	,		•	σ̄	965	1		٣	6,615
Contractual Services - Other	10,913		r		,	1		ı	•		1		<del>-</del>	,913
Equipment Rental	r		,		,	•		ı	•		1			
Rents	22,000		1		+	1		1	•		(2,200)	(0)	\$	19,800
Fransportation Expenses	13,316		ı		•	•			,		r		₽	13,316
Insurance - General Liability	10,590				r	,		4	•		1		₽	10,590
insurance - Health and Life	•		•		1	•		•	,		ŀ			1
Reg. Comm. Exp.	,					,		,	'		•			1
Reg. Comm. Exp Rate Case	10,000		•			•		٠	1		ı		₽	10,000
Miscellaneous Expense	9,662		,			•		•	1		r		သ	8,662
Bad Debt Expense	295		,			•		,	•		t			295
Depreciation Expense	180,559		,		,	,		•	•		ř		180	180,559
axes Other Than Income	18,646		,		ı	•		1	,		1		#	18,646
Property Taxes	30,589				ı	•		•	•				æ	30,589
Income Taxes	(69,820)		r		,	٠		ſ	1		,		39)	(69,820)
Interest Expense - Customer Deposits	5,713		1		ı	ľ		,						5,713
Total Operating Expenses	\$ 702,106	s		3(3)	(30,259)	\$ (4,520)	\$ (07	(24,863)	€	965 \$	(2,200)	\$ (0)		641,228
· · · · · · · · · · · · · · · · · · ·											1			:
Operating Income (Loss)	\$ (125,840)	8	4,548	3(	30,259	\$ 4,520	\$ 02	24,863	6) \$	(965) \$	2,200	9		(60,414)

Ray Water Company Docket No. W-01380A-12-0254 Test Year Ended December 31, 2011

# SUMMARY OF OPERATING INCOME ADJUSTMENTS . TEST YEAR CONTINUED

Ξ	STAFF	AUJUSTED	\$ 558,323		\$ 580 814	10,000		196,485	4.550	82.011	· · · · ·		2 3.47	400	60,190	47,004	1,00,1	0,010	5.6,0	19 800	902.6	10.590	200	•	10.000	0,000	200,0	420 600	123,000	22,274	116,26	(10,700) F 713	\$ 637,522		\$ (56,708)
[M] ADJ#11	Income Tax	Ref. Sch CSB-27	•	1		, P		1	•	•		•	•		1		*		•	,				,	•	•		E.	•	1	, 4	91,116	\$ 51,114		\$ (51,114)
[L] ADJ#10	Property Tax	Ref. Sch CSR-26	\$			,		,	1	•	•	1	•		j	•	1		1		•	•	•	1	1	•	•	•	,	- 1	1,/82	•	\$ 1,782		\$ (1,782)
[K] ADJ #9	Other Than	Dof. Sch Cell 25	\$		1	, s <del>p</del>		,	•			1	(Ī)			•	•	4	•	•	•		•	1	ŀ	1	•	t	. !	(1,533)	•	•	\$ (1,533)		\$ 1,533
[J] ADJ #8	Depreciation	Expense	Ker, Scil Cab-24	•		, \$			•	e	•	1		,	•	•	•	ı	1		•	ı	,	•	,		i	•	(50,959)	,	,	•	\$ (50.959)		\$ 50,959
III ADJ #7	Transportation	Expense	Ref: Sch CSB-23   1			ь <del>,</del>				1	•		•	1	,	•	•	•	•	•		(4,110)			F			•	•	•	1	•	\$ (4.110)		\$ 4,110
		DESCRIPTION	REVENUES:	Water Sales - Homelered	Other Operating Revenues	Total Revenues		OPERATING EXPENSES	Salaries and Wages	Employee Pensions & Benefits	Purchased Power	Fuel for Power Production	Chemicals	Materials & Supplies	Office Supplies & Expense	Contractual Services - Billing	Contractual Services - Professional	Contractual Services - Testing	Contractual Services - Other	Equipment Rental	Rents	Transportation Expenses	Insurance - General Liability	Insurance - Health and Life	Reg. Comm. Exp.	Reg. Comm. Exp. · Rate Case	Miscellaneous Expense	Bad Debt Expense	Depreciation Expense	Taxes Other Than Income	Property Taxes	Income Taxes	Interest Expense - Customer Deposits	and the state of t	Operating Income (Loss)
	N N	Ö	,	- 0	'n	4	S.	G	1	80	6	10	7	12	13	14	ź.	9	17	18	19	50	21	22	23	24	25	56	27	28	53	30	33.	2 6	34

### OPERATING INCOME ADJUSTMENT NO. 1 - OTHER OPERATING REVENUE

			[A]		[B]		[C]
				ST	AFF		
LINE		CO	MPANY	ADJUS	TMENTS	5	STAFF
NO.	DESCRIPTION	AS	FILED	(Col C	- Col A)	AS A	DJUSTED
1	Other Revenue	\$	17,943	\$	4,548	\$	22,491

### References:

Column A: Company Schedule C-2

Column B: Testimony, CSB

### OPERATING INCOME ADJUSTMENT NO. 2 - SALARIES AND WAGES

		[A]	[B]	[C]				
			STAFF					
LINE		COMPANY	ADJUSTMENTS	STAFF				
NO.	DESCRIPTION	AS FILED	(Col C - Col A)	AS ADJUSTED				
1	Rhonda Rosenbaum, Vice President	\$ 80,000	\$ (8,000)	\$ 72,000				
2	Joseph Rosenbaum, Vice President	\$ 80,000	\$ (8,926)	\$ 71,074				
3	Doreen Mallis, Company President	\$ 20,000	\$ (13,333)	\$ 6,667				
4	Dave Rader, Operations Manager	\$ 46,744	\$ -	\$ 46,744				
5		\$ 226,744	\$ (30,259)	\$ 196,485				
6								
7				Rhonda				
8				Rosenbaum, Vice				
9			Ì	President				
10			2011 Salary	\$ 80,000				
11	Percentage	e Allocated to Af		10%				
12		Sta	iff's Adjustment	8,000				
13								
14				Joseph				
15				Rosenbaum, Vice				
16	•			President	l			
17	Contracting With Professionals,				Not Broken Out Separately			
18			nnel Decisions		Not Broken Out Separately			
19		Bio	ding Decisions		Not Broken Out Separately			
20			Total		Avg Hours Per Month			
21				x 12	Months			
22			Subtotal	1,440	Avg Hours Per Year			
23					W ( B )   0   0   0   0   0			
24	Oversight of Professi			-	Not Broken Out Separately			
25			and Financing	-	Not Broken Out Separately			
26		Regulato	ory Compliance	-	Not Broken Out Separately			
27			Tax Matters		Not Broken Out Separately			
28	Correspondence With Customen				Not Broken Out Separately			
29		Co	orporate Matters		Not Broken Out Separately			
30			Subtotal	286	Avg Hours Per Year			
31		1 11	d Diable of Mar		Not Broken Out Separately			
32			d Rights of Way ion Agreements	-	Not Broken Out Separately			
33			RD Compliance	-	Not Broken Out Separately			
34		. CAG	Subtotal		Avg Hours Per Year			
35			อนมเบเลเ	120	Avg flours i et i ear			
36			TOTAL	1 848	Avg Hours Per Year			
37 38			JOIAL	x \$38.46	(\$80,000 / 2,080)			
39					Salary - Per Staff			
40					Salary - Per Company			
41					Staff's Adjustment			
42				ψ (σ,σ22)				
43								
44				Dorleen				
45				Mallis				
46				President	ţ			
47	•		2010		Company Sch E-2			
48			2011		Company Sch E-2			
49			2012		Company Sch E-2			
50				\$ 20,000				
51			Divided by 3		3 Years			
52				·	7 Salary - Per Staff			
53					00 Salary - Per Company			
54				\$ (13,333)	Staff's Adjustment			

### References:

Column A: Company Schedule C-2 Column B: Testimony, CSB, Column C: Column [A] + Column [B]

### OPERATING INCOME ADJUSTMENT NO. 3 - EMPLOYEE PENSIONS AND BENEFITS

	. [A]		[B]	[C]
			STAFF	
LINE	COMPANY	AD	JUSTMENTS	STAFF
NO. DESCRIPTION	AS FILED	(C	ol C - Col A)	AS ADJUSTED
1 Employee Pensions & Benefits	\$ 9,070	\$	(4,520)	\$ 4,550
2				
3				
4				
5			Employee	
6		F	ensions &	
7		L	Benefits	
8	2009	\$	4,585	Company Sch E-2
9	2010	\$	9,064	Company Sch E-2
10	2011	_\$	-	Company Sch E-2
11		\$	13,649	
12	Divided by 3	_	3	Years
13		\$	4,550	•

### References:

Column A: Company Schedule C-2

Column B: Testimony, CSB; Company Data Request Responses to CSB 2-26

### **OPERATING INCOME ADJUSTMENT NO. 4 - PURCHASED POWER**

			[A]		[B]	[C]		
LINE NO.	DESCRIPTION	1	OMPANY S FILED	ADJ	STAFF USTMENTS IC - Col A)	AS	STAFF ADJUSTED	
1	2011 Actual Purchased Power Expense	\$	82,011	\$	-	\$	82,011	
2	Company Pro forma Adjustment		24,863		(24,863)		-	
3	Total Purchased Power Expense	\$	106,874	\$	(24,863)	\$	82,011	
4								
5								
8								

### References:

Column A: Company Schedule C-2

Column B: Testimony, CSB Column C: Column [A] + Column [B]

### OPERATING INCOME ADJUSTMENT NO. 5 - CONTRACT SRVCS., WATER TESTING EXPENSE

		[A]	[B]	[C]
LINE	•	COMPANY	STAFF	STAFF
NO.	DESCRIPTION	AS FILED	ADJUSTMENTS	AS ADJUSTED
1	Contractual Services - Testing	\$ 5,650	\$ 965	\$ 6,615

### References:

Column A: Company Schedule C-1 Column B: Testimony, CSB

### OPERATING INCOME ADJUSTMENT NO. 6 - RENTS EXPENSE

			[A]	 [B] ·_		[C]
LII	NE O. DESCRIPTION	1	MPANY S FILED	STAFF USTMENTS	AS	STAFF ADJUSTED
	1 Rents Expense	\$	22,000	\$ (2,200)	\$	19,800

	Rents Expense		
2011 Rents Expense	\$ 22,000	CSB	2-16
Percentage Allocated to Affiliate Business	10%	<b>CSB</b>	2-16
Staff's Adjustment	 2,200	•	

### References:

Column A: Company Schedule C-1 & E-2

Column B: Testimony, CSB; Data Request CSB 2-16

(1,329) Amount Disallowed 2,214 Staff as Adjusted

### OPERATING INCOME ADJUSTMENT NO. 7 - TRANSPORTATION EXPENSE

		[A]			[B]	[C]
LINE NO.	DESCRIPTION	COMPANY AS FILED			TAFF STMENTS	STAFF AS ADJUSTED
1	Transportation Expense	\$ 5,777	7	\$	_	\$ 5,777
2	Gasoline Expenses - Shell	3,543	3		(1,329)	2,214
3	Repair and Maintenance Expenses	3,996	3		(2,781)	1,215
		\$ 13,316	3	\$	(4,110)	\$ 9,206
			Γ	Shell	Gasoline	
				Pur	chases	
		1/14/201	1	\$	346.09	CSB 2-33
		2/18/201	1	\$	227.51	CSB 2-33
		3/18/201	1	\$	270.06	CSB 2-33
		4/14/201	1	\$	198.02	CSB 2-33
		5/18/201	1	\$	336.25	CSB 2-33
		6/14/201	1	\$		CSB 2-33
		7/16/201	1	\$	295.35	CSB 2-33
		8/22/201	1	\$	97.00	CSB 2-33
		9/17/201	1	\$	436.93	CSB 2-33
		10/24/201	1	\$	370.97	CSB 2-33
		11/15/201		\$	418.48	CSB 2-33
		12/19/201		\$	319.79	CSB 2-33
				\$	3,543	Total Shell Gas Purchase
		Divided by 2	2 _		2	Vehicles (Toyota & Lexus
				\$	1,772	
			_		x 75%	Allocated to Owner/Affiliat
				\$	1,329	Amount Disallowed
				\$	3,543	Total Shell Gas Purchase
				_		

		R	epair & Maint	
Date	Description		Expenses	
4/4/2011	Lexus SUV - 1 Tire	\$	138	CSB 2-33
5/16/2011	4 Tires - Ford F250	\$	893	CSB 2-33
7/5/2011	Lexus SUV Brake Pads/Maint	\$	820	CSB 2-33
11/18/2011	Lexus SUV - Radiator	\$	1,124	CŚB 2-33
12/30/2011	Lexus SUV - 3 Tire	\$	807	CSB 2-33
		\$	3,644	•
	Divided by 3		3	Years
		\$	1,215	Normalized Costs

### References:

Column A: Company Schedule C-1 Column B: Testimony, CSB;

### OPERATING INCOME ADJUSTMENT NO. 8 - DEPRECIATION EXPENSE ON TEST YEAR PLANT

		[A]	[B]		[C]	[D]	[E]	
		PLANT In	NonDepreciable		DEPRECIABLE		DEPRECIATION	
LINE		SERVICE	or Fully Depreciated		PLANT	DEPRECIATION	EXPENSE	
NO.	DESCRIPTION	Per Staff	PLANT	Ref	(Col A - Col B)	RATE	(Col C x Col D)	
1	302 Franchises	\$ 700	\$ (700)	1	\$ -	0.00%	\$ -	
2	303 Land and Land Rights	25,519	(26,540)	1	(1,021)	0.00%	*	
3	304 Structures and Improvements	22,078	(13,781)	2	8,297	3.33%	276	
4	306 Lake, River, and Other Intakes	•	•		-	2.50%	=	
5	307 Wells and Springs	1,388,986	(181,238)	2	1,207,748	3.33%	40,218	
6	309 Supply Mains	-	•		-	2.00%	•	
7	310 Power Generation Equipment	-	•			5.00%	•	
8	311 Pumping Equipment	702,797	-		702,797	12.50%	87,850	
9	320 Water Treatment Equipment	-	-		•	3.33%		
10	330 Distribution Reservoirs and Standpipes	622,302	(106,345)	2	515,957	2.22%	11,454	
11	330.2 Pressure Tanks	1,032	-		1,032	5.00%	52	
12	331 Transmission and Distribution Mains	1,160,777	(579,693)	2	581,084	2.00%	11,622	
13	333 Services	526,754	-		526,754	3.33%	17,541	
14	334 Meters and Meter Installations	113,643	(90,046)	2	23,597	8.33%	1,966	
15	335 Hydrants	105,490	-		105,490	2.00%	2,110	
16	336 Backflow Prevention Devices	-	-		-	6.67%	<u>.</u>	
17	339 Other Plant and Miscellaneous Equipment	2,902	-		2.902	6.67%		
18	340 Office Furniture and Equipment	8,901	-		8,901	6.67%		
19	341 Transportation Equipment	51,985	-		51,985	20.00%		
20	340.1 Computers and Software	8,967	-		8,967	20.00%	1,793	
21	343 Tools, Shop, and Garage Equipment	1,932	-		1,932	5.00%		
22	344 Laboratory Equipment	-	+		-	10.00%		
23	345 Power Operated Equipment	-	-		-	5.00%		
24	346 Communication Equipment	1,494	-		1,494	10.00%		
25	347 Miscellaneous Equipment	-	-		-	10.00%		
26	348 Other Tangible Equipment	1,253	(1,253)	2		10.00%		
27	Total Plant	\$ 4,747,512	\$ (999,596)		\$ 3,747,916		\$ 186,311	
28								
29								

30			
31	Composite Depreciation Rate (Depr Exp / Depreciable Plant):		4.97%
32		\$	1,140,839
33	Amortization of CIAC (Line 31 x Line 32):	\$	56,712
34			
35	Depreciation Expense Before Amortization of CIAC:	\$	186,311
36	Less Amortization of CIAC:		56,712
37	Test Year Depreciation Expense - Staff:	\$	129,600
38	Depreciation Expense - Company:		180,559
39	Staff's Total Adjustment:	\$	(50,959)
	•	_	

### References:

References:
Column [A]: Schedule CSB-4
Column [B]: From Column [A]
Column [C]: Column [A] - Column [B]
Column [D]: Engineering Staff Report
Column [E]: Column [C] x Column [D]

Nondepreciable Plant

<sup>&</sup>lt;sup>2</sup> Fully Depreciated Plant

### OPERATING INCOME ADJUSTMENT NO. 9 - TAXES OTHER THAN INCOME

			[A]		· [B]	[C]		
LINE NO.	DESCRIPTION		COMPANY AS FILED	AD	STAFF JUSTMENTS	STAFF AS ADJUSTED		
1	Taxes Other Than Income	\$	18,646	\$	(1,533)	\$ 17,113		
2								
3								
4					Taxes			
5			•	Other Than				
6					Income			
7	2011 Taxe	s Ot	her Than Income	\$	18,646	•		
8	Percentage Allocated to Affili	ate I	Business/Owners	8.22% (\$226,744 / \$18,6				
9		S	Staff's Adjustment		1,533	•		

### References:

Column A: Company Schedule C-1

Column B: Testimony, CSB

### OPERATING INCOME ADJUSTMENT NO. 10 - PROPERTY TAX EXPENSE

			[A]		[B]
LINE			STAFF		STAFF
NO.	Property Tax Calculation	AS.	ADJUSTED	REC	OMMENDED
1	Staff Adjusted Test Year Revenues	\$	580,814	\$	580,814
2	Weight Factor		22		2
3	Subtotal (Line 1 * Line 2)		1,161,628	\$	1,161,628
4	Staff Recommended Revenue, Per Schedule CSB-1		580,814	\$	729,185
5	Subtotal (Line 4 + Line 5)		1,742,442		1,890,813
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)		580,814	\$	630,271
8	Department of Revenue Mutilplier		2		2
9	Revenue Base Value (Line 7 * Line 8)		1,161,628	\$	1,260,542
10	Plus: 10% of CWIP -		830		830
11	Less: Net Book Value of Licensed Vehicles		-	\$	-
12	Full Cash Value (Line 9 + Line 10 - Line 11)		1,162,458	\$	1,261,372
13	Assessment Ratio		21.0%		21.0%
14	Assessment Value (Line 12 * Line 13)		244,116	\$	264,888
15	Composite Property Tax Rate		13.2606%		13.2606%
				\$	
16	Staff Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	32,371		
17	Company Proposed Property Tax	•	30,589		
• •			, , , , , , , , , , , , , , , , , , , ,		
18	Staff Test Year Adjustment (Line 16-Line 17)	\$	1,782		
19	Property Tax - Staff Recommended Revenue (Line 14 * Line 15	<u></u>		\$	35,126
20	Staff Test Year Adjusted Property Tax Expense (Line 16)	•		\$	32,371
21	Increase in Property Tax Expense Due to Increase in Revenue	Requi	irement	\$	2,754
		•			
22	Increase to Property Tax Expense			\$	2,754
23	Increase in Revenue Requirement			•	148,371
24	Increase to Property Tax per Dollar Increase in Revenue (Line	19/Lin	e 20)		1.856484%
	the second secon		,		

### OPERATING INCOME ADJUSTMENT NO. 11 - TEST YEAR INCOME TAXES

LINE NO.	DESCRIPTION		(A)		(B)	e.
1	Calculation of Income Tax: Revenue  Evaluation of Income Tax: Revenue  Evaluation Income Taxon		est Year 580,814 656,228			
2 3	Less: Operating Expenses - Excluding Income Taxes Less: Synchronized Interest (L17)	\$	3,016			
4	Arizona Taxable Income (L1-L2 - L3)	\$	(78,430)			
5	Arizona State Income Tax Rate	•	6.968%			
6	Arizona Income Tax (L4 x L5)			\$	(5,	465)
7	Federal Taxable Income (L4 - L6)	\$	(72,965)			
8	Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15%	\$	(7,500)			
9	Federal Tax on Second Income Bracket (\$51,001 - \$75,000) @ 25%	\$	(5,741)			
	Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%	\$	-			
11	Federal Tax on Fourth Income Bracket (\$100,001 - \$335,000) @ 39%	\$ \$	-			
	Federal Tax on Fifth Income Bracket (\$335,001 - \$10,000,000) @ 34%	5	-	•	(42)	044)
. •	Total Federal Income Tax			<u>\$</u>		241) 706)
14	Combined Federal and State Income Tax (L6 + L13)			<u> </u>	(10,	100)
	Calculation of Interest Synchronization:					
15	Rate Base	\$	603,241			
16	Weighted Average Cost of Debt		0.50%			
17	Synchronized Interest (L16 x L17)	\$	3,016			
18	income Tax - Per Staff	\$	(18,706)			
19	Income Tax - Per Company	•	(69,820)			
20	Staff Adjustment		51,114	•		
	•					

·			Г	Company		Staff
Monthly Minimum Charge	<u> </u>	Present	<u> </u>	Proposed	Rec	ommended
Meter Size (All Classes):						
5/8 Inch x 3/4 Inch	\$	11.15	\$	15.00	\$	15.00
3/4 Inch		25.00		25.00		26.00
1 Inch		39.00		39.00		40.00
1 1/2 Inch		62.00		75.00		62.00
2 Inch		110.00		120.00		110.00
3 Inch		125.00		240.00		125.00
4 Inch		165.00		375.00		165.00
6 Inch		330.00		750.00		330.00
Gallons Included in Monthly Minimum Charge		0		0		. 0
Commodity Charge - Per One Thousand Gallons						
All Meter Sizes						
1 gallon to 3,000 gallons	\$	1.55	\$	0.85		N/A
3,001 gallons to 7,000 gallons	\$ \$ \$	1.55	\$	2.25		N/A
7,001 gallons to 25,000 gallons		1.55	\$	3.35		N/A
over 25,000 gallons	\$	1.55	\$	4.64		N/A
1 gallon to 2,000 gallons	\$ \$	1.55		N/A	•	0.50
2,001 gallons to 7,000 galions	\$	1.55		N/A	\$	1.25
7,001 gallons to 25,000 gallons	\$	1.55		N/A	\$	2.00
over 25,000 gallons	\$	1.55		N/A	\$	3.16
Standpipe per 1,000 gallons	\$	1.55	\$	4.64	\$	3.16

	Present		Proposed		Recommended	
Miscellaneous Charges						•
Establishment	\$	25.00	\$	30.00	\$	30.00
Establishment (After Hours)		37.50		Discontinue		Discontinue
Reconnection (Deliquent)		25.00		35.00		35.00
Meter Test (If Correct)		30.00		35.00		30.00
Deposit		*		*		*
Deposit Interest		*		*		. *
Reestablishment (Within 12 Months)		**		**		**
NSF Check		15.00		25.00		25.00
Deferred Payment, Per Month		***		***		1.50%
Meter Re-read (If Correct)		15.00		30.00		20.00
Late Payment Fee (Per Month)		***		2.00%		1.50%
After hours service charge (At the Customer's Request)	·	NT		25.00		25.00

<sup>\*</sup> Per A. A. C. R-14-2-403 (B)

\*\* Number of months off the system times the monthly minimum.

\*\*\* 1.50 percent per month of unpaid balance

NT = No Tariff

	P	Total resent harge	Company Proposed Service Line Charge	Company Proposed Meter Installation Charge*	Total Company Proposed Charge
Service and Meter Installation Charges					
5/8 x 3/4 Inch	\$	550	\$ 445	\$ 155	\$ 600
3/4 Inch	\$	550	\$ 445	\$ 255	\$ 700
1 Inch	\$	650	\$ 495	\$ 315	\$ 810
1 1/2 inch	\$	875	\$ 550	\$ 525	\$ 1,075
2 Inch / Turbine	\$	1,400	\$ 830	\$ 1,045	\$ 1,875
2 Inch / Compound		N/A	\$ 830	\$ 1,890	\$ 2,720
3 Inch / Turbine	\$	1,900	\$ 1,045	\$ 1,670	\$ 2,715
3 Inch / Compound		N/A	\$ 1,165	\$ 2,545	\$ 3,710
4 Inch / Turbine	\$	3,200	\$ 1,490	\$ 2,670	\$ 4,160
4 Inch / Compound		N/A	\$ 1,670	\$ 3,645	\$ 5,315
6 Inch / Turbine	\$	5,800	\$ 2,210	\$ 5,025	\$ 7,235
6 Inch / Compound		N/A	\$ 2,330	\$ 6,920	\$ 9,250
Over 6-Inch		N/A	N/A	Actual Cost	Actual Cost

`		Total Present Charge		Staff ecommended Service Line Charge	Staff Recommended Meter Installation Charge		Re	Total Staff ecommended Charge
5/8 x 3/4 inch	\$	550	\$	445	\$	155	\$	600
3/4 Inch	\$	550	\$	445	\$	255	\$	700
1 Inch	\$	650	\$	495	\$	315	\$	810
1 1/2 Inch	\$	875	\$	550	\$	525	\$	1,075
2 Inch / Turbine	\$	1,400	\$	830	\$	1,045	\$	1,875
2 Inch / Compound	•	N/A	\$	830	\$	1,890	\$	2,720
3 Inch / Turbine	\$	1,900	\$	1,045	\$	1,670	\$	2,715
3 Inch / Compound		N/A	\$	1,165	\$	2,545	\$	3,710
4 Inch / Turbine	\$	3,200	\$	1,490	\$	2.670	\$	4,160
4 Inch / Compound		N/A	\$	1,670	\$	3,645	\$	5,315
6 Inch / Turbine	\$	5,800	\$	2,210	\$	5,025	\$	7,235
6 Inch / Compound		N/A	\$	2,330	\$	6,920	\$	9,250
Over 6-Inch	•	N/A		Actual Cost		Actual Cost		Actual Cost

**Ray Water Company** 

Docket No. W-01380A-12-0254

Test Year Ended December 31, 2011

### TYPICAL BILL ANALYSIS

### General Service 5/8 X 3/4 - Inch Meter

Average Number of Customers:

1,453

Company Proposed _	Gallons	Present Rates	Proposed Rates	Dollar Increase	Percent Increase
Average Usage	7,832	\$23.29	\$29.34	\$6.05	26.0%
Median Usage	6,467	\$21.17	\$26.55	\$5.38	25.4%
Staff Proposed					
Average Usage	7,832	\$23.29	\$23.91	\$0.62	2.7%
Median Usage	6,467	\$21.17	\$21.58	\$0.41	1.9%

## Present & Proposed Rates (Without Taxes) General Service 5/8 X 3/4 - Inch Meter

		Company		Staff	
Gallons	Present	Proposed	%	Proposed	%
Consumption	<u>Rates</u>	Rates	<u>Increase</u>	<u>Rates</u>	<u>Increase</u>
0	\$11.15	\$15.00	34.5%	\$15.00	34.5%
1,000	12.70	15.85	24.8%	15.50	22.0%
•	14.25	16.70	17.2%	16.00	12.3%
2,000		17.55	11.1%	17.25	9.2%
3,000	15.80			18.50	6.6%
4,000	17.35	19.80	14.1%		
5,000	18.90	22.05	16.7%	19.75	4.5%
6,000	20.45	24.30	18.8%	21.00	2.7%
7,000	22.00	26.55	20.7%	22.25	1.1%
8,000	23.55	29.90	27.0%	24.25	3.0%
9,000	25.10	33.25	32.5%	26.25	4.6%
10,000	26.65	36.60	37.3%	28.25	6.0%
15,000	34.40	53.35	55.1%	38.25	11.2%
20,000	42.15	70.10	66.3%	48.25	14.5%
25,000	49.90	86.85	74.0%	58.25	16.7%
50,000	88.65	202.85	128.8%	137.25	54.8%
75,000	127.40	318.85	150.3%	216.25	69.7%
100,000	166.15	434.85	161.7%	295.25	77.7%
125,000	204.90	550.85	168.8%	374.25	82.7%
•	243.65	666.85	173.7%	453.25	86.0%
150,000				532.25	88.5%
175,000	282.40	782.85	177.2%		
200,000	321.15	898.85	179.9%	611.25	90.3%